

REQUEST FOR EXPRESSIONS OF INTEREST (REOI)
IN-LINE INSPECTION SERVICES FOR HIGH PRESSURE PIPELINES STAATSOLIE MAATSCHAPPIJ
N.V.

1. Introduction

Staatsolie Maatschappij Suriname N.V. ("the Employer") hereby invites eligible consulting firms, engineering firms, specialist ILI inspection firms, or associations/joint ventures of firms, to submit Expressions of Interest (EOI) to prequalify for the provision of In-Line Inspection (ILI) services for four high pressure crude oil pipelines in Suriname.

The assignment is intended to support Staatsolie's pipeline integrity management and ensure safe operation of the pipelines by obtaining valid, interpretable, repeatable, and physically verifiable inspection data for corrosion growth assessment, remaining strength evaluation, and repair planning.

2. Project Overview

The proposed assignment covers the smart pigging and integrity assessment of four high pressure pipelines transporting crude oil and crude oil emulsion between Staatsolie production, treatment, and refinery facilities. The pipelines include the 10" TA58 to Josie Kreek pipeline (approx. 9.9 km), the 12" TNW to TA58 pipeline (approx. 6.9 km), the 14" Catharina Sophia to Josie Kreek pipeline (approx. 5.5 km), and the 14" Josie Kreek to Tout Lui Faut pipeline (approx. 49.5 km).

3. Scope of Services

The selected Contractor shall provide complete in-line inspection and integrity assessment services, including but not limited to:

Inspection Planning and Mobilization

- Review of previous ILI data, pipeline drawings, route maps, launcher and receiver dimensions, and operating constraints;
- Selection and technical justification of the proposed ILI technology and tool train;
- Mobilization of qualified personnel, inspection tools, cleaning and gauging pigs, tracking equipment, AGMs, spares, consumables, and supporting equipment;
- Preparation of project execution plan, contingency plan, Job Safety Analysis, and inspection procedures;
- Organization and execution of calibration, pump-through, or simulation testing as required by the TOR.
- Execution of cleaning, gauging, geometry, caliper if required, and smart pigging runs;
- Tracking of all pigs and inspection tools during the inspection campaign;
- Provision and installation of AGMs at required intervals with survey-grade GPS coordinates;
- Certification of pipeline cleanliness and readiness before launch of inspection tools.

Staatsolie Maatschappij Suriname N.V.

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- Data Analysis and Reporting
- Analysis of inspection data to identify, size, classify, and locate all reportable features;
- Preparation of preliminary site reports, run reports, feature lists, velocity plots, elevation plots, GIS-compatible mapping, and pipeline maps;
- Calculation of corrosion growth rates using previous and current ILI data and preparation of a recommended repair report for a 10-year repair horizon;
- Submission of final reports, hard copies, electronic copies, raw and processed data, and compatible review software.

More details are provided in the TOR.

Compliance and Standards

- Compliance with applicable international standards including API 1160, API 1163, ASME B31.4, ASME B31G, API 579/ASME FFS-1, ASNT ILI-PQ, DNVGL-RP-F101, NACE SP0102, NACE 35100, ASNT ILI-PQ or equivalent recognized standards, and POF 2021;
- Submission of a table of compliance clearly identifying any deviations from the TOR, specifications, standards, or codes.

Personnel Qualification and Local Support

- Deployment of qualified and auditable personnel, including Level II tool operators, Level II data analysts, and Level III report reviewers for the applicable inspection technology;
- Provision of sufficient personnel for field execution, pig tracking, data analysis, reporting, and verification support;
- Coordination with Company personnel for launching, receiving, tracking, safety, and logistics during field execution.

4. Eligibility and Contractor Associations Contractors may be:

- Consulting firms;
- Engineering firms;
- Specialist ILI inspection firms; or
- Associations, consortia, joint ventures, or sub-contracting arrangements thereof.

Where consultants associate with other firms, the nature of the association shall be clearly stated.

Regardless of composition, the Contractor shall demonstrate that all required inspection technologies, field execution resources, data analysis expertise, safety capability, and reporting capacity necessary for the assignment are adequately covered.

Experience with crude oil pipelines, limited operational shutdown windows, tropical terrain, buried pipelines, and continuous-flow inspection conditions is considered an advantage.

5. Submission Requirements for Prequalification

Interested Contractors shall submit the following information, structured into formal and technical submissions.

A. Formal Submission Requirements

Interested Contractors shall submit the following administrative and compliance documentation:

- Letter of Interest signed by an authorized representative;
- Company legal registration and corporate information;
- Professional licensing and registration documentation;
- Joint venture/association information (if applicable), including identification of members and lead firm;
- Financial information demonstrating sufficient capacity to execute the assignment;
- Declaration of integrity and compliance, confirming that neither the Contractor nor the firms it shall associate with for this assignment, nor their directors, officers, employees, or affiliated entities has been involved in or convicted of participation in a criminal organization, bribery, corruption, fraud, terrorist offences or financing, money laundering, child labor, or human trafficking. The Contractor shall confirm compliance with applicable laws and ethical standards, commit to full disclosure of any relevant circumstances, and may provide details of remedial or self-cleaning measures where applicable.

B. Technical and Material Submission Requirements

Interested Contractors shall submit the following technical and qualification information:

- 1 General company experience summary demonstrating capability relevant to high pressure pipeline ILI services;
- 2 Portfolio of at least five (5) comparable ILI projects completed within the past five (5) years, including pipeline size, length, wall thickness, product, tool technology, and completion evidence;
- 3 Organization chart and proposed project team structure with CVs, qualifications, and certifications of key ILI personnel;
- 4 Proposed inspection methodology, tool selection rationale, tool specifications, speed ranges, detection thresholds, POD, sizing accuracy, bend negotiability, battery life, and data storage capacity;
- 5 Details of cleaning, gauging, caliper if required, smart pigging, pig tracking, AGM installation, GPS referencing, and XYZ/IMU mapping methods;
- 6 Project execution plan, typical sequence of activities, schedule, mobilization plan, contingency plan, and Job Safety Analysis approach;
- 7 Client references and completion certificates for comparable pipeline ILI projects.

6. Shortlisting

Expressions of Interest will first be assessed under Part A on a pass/fail basis against the formal submission requirements. Only submissions that 100% satisfy Part A will proceed to Part B, where they will be evaluated in accordance with the weighted criteria set out below.

#	Criterion	Mandatory (Y/N)	Max Points	Evaluator Notes / Evidence
1	Legal eligibility, registrations, and good standing	Y	—	
2	Relevant ILI experience and completion evidence	Y	25	
3	Key ILI personnel qualifications and availability	Y	20	
4	Inspection methodology, tool capability, and technology suitability	Y	15	
5	Compliance with standards and TOR requirements	Y	10	
6	Data analysis, reporting, and integrity assessment methodology	N	10	
7	Project execution plan, schedule, HSE, and contingency planning	N	5	
8	AGM, GPS, XYZ/IMU mapping, and positional control approach	N	5	
9	Financial standing and insurances	N	5	
10	References, declarations, and local coordination capability	Y	5	
Total (scored criteria only)			100	

Only Contractors that achieve a Pass under Part A and attain a minimum score of 80 points out of 100 under Part B shall be eligible for shortlisting and may be invited to participate in the subsequent Request for Proposals (RFP) stage.

The successful Contractor will ultimately be selected from the subsequent RFP shortlist based on quality, compliance, technical capability, schedule, risk, and price.

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The Employer reserves the right to:

- accept or reject any Expression of Interest;
- request clarifications or additional information;
- shortlist any number of contractors;
- cancel or modify the procurement process at any stage for due reason and without incurring any liability.

7. Availability of Documents

The Terms of Reference and additional information may be obtained from Staatsolie upon request during normal office hours from the email address below.

8. Submission Information

- Issue Date: 06 July 2026
- Submission Deadline: 15 July 2026
- Submission Method: [REOI In-line inspection services for high pressure pipelines](#)
- Email Address (for info): Tenders.Upstream@staatsolie.com

All submissions and communications shall be in English.